13 May 2008

Dear Shareholders

UNAUDITED RESULTS FOR THE QUARTER ENDED 31 MARCH 2008

Highlights in Q1 2008

- Net profit after tax for the quarter of US$0.89 million
- One-off net profit of US$0.21 million on sale of shares in Salamander Energy Plc
- Foreign exchange gain of US$0.25 million due to appreciation of Thai Baht compared to the United States Dollar
- Shareable production increased by 12% compared to the previous quarter
- Successful completion of 2D seismic acquisition program in Thailand

The Board of Directors of Interra Resources Limited (the "Company" or "Interra") wishes to announce that for the first quarter ("Q1") of 2008 the Group earned a net profit after tax of US$0.89 million.

Q1 2008 Review

Shareable production increased by almost 12% during the quarter to 81,986 barrels (901 bopd) compared to 73,279 barrels (797 bopd) in Q4 2007. The increase is due to improved levels of production at all of Interra's producing oil fields in Indonesia and Myanmar. Production at TMT, in particular, continues to be robust due to the successful new wells drilled during 2007 although production at well TMT 48 remains strong but variable.

World oil prices continued to increase with the weighted average oil price transacted during Q1 2008 being US$98.51 per barrel compared to US$90.84 per barrel in Q4 2007.

Despite both the improved level of production and the higher oil price, revenue for the quarter of US$4.43 million was US$0.46 million lower than the previous quarter. It is important to note that as TMT's unrecovered cost pool is now fully exhausted, in accordance with the Technical Assistance Contract ("TAC") production sharing regime, the Group's net oil entitlement and hence revenue has reduced. Revenue for the quarter increased by almost 57% compared to the corresponding quarter in 2007.

Net cash flow for the quarter was US$1.20 million with cash and cash equivalents (excluding cash pledged as security for the Thailand bank guarantees) as at 31 March 2008 being US$22.01 million.

The net profit recorded in Q1 2008 was boosted by two significant items:

a) a one-off gain of US$0.21 million on disposal of all shares held by Interra in Salamander Energy Plc. These shares were issued to Interra as part of the purchase consideration with respect to the sale of Orchard Energy Holding in late 2006.

b) An unrealised foreign exchange gain of US$0.25 million. These gains were largely unrealised gains arising from currency translation of inter-company balances within the Group, mainly due to the appreciation of the Thai Baht against the United States Dollar ("USD"). The Group's accounts are maintained in USD except for one subsidiary, Interra Resources (Thailand) Limited, which must maintain its financial records in Thai Baht. As the exchange rate will fluctuate, foreign currency gains or losses may be expected to be incurred in future in respect of this subsidiary.

Net profit after tax for Q1 2008 was US$0.89 million which is lower than the preceding quarter of US$1.16 million, however, this compares favourably to the US$0.11 million net profit after tax reported in Q1 2007.

Other Matters

In late January 2008, the Group successfully completed a project to acquire approximately 245 line kilometres of 2D seismic data over its onshore exploration blocks in Thailand. The field work took approximately 2 months and the data is currently being processed by an external contractor.

Yours sincerely

The Board of Directors
Interra Resources Limited

INTERRA RESOURCES LIMITED
UNAUDITED RESULTS FOR THE QUARTER ENDED 31 MARCH 2008

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1(a)(i) PROFIT AND LOSS STATEMENT

Group	Note	Q1 2008 US$'000	Q1 2007 US$'000	Change %
Revenue	A1	4,433	2,816	↑ 57
Cost of production	A2	(2,475)	(1,980)	↑ 25
Gross profit		1,958	836	↑ 134
Other income	A3	706	311	↑ 127
Administrative expenses		(1,193)	(702)	↑ 70
Impairment and allowances	A4	-	(136)	NM
Other operating expenses	A5	(53)	(55)	NM
Finance costs	A6	(67)	(63)	↑ 6
Profit before income tax		1,351	191	NM
Income tax expense		(460)	(180)	↑ 156
Profit after income tax		891	11	NM

↑ means increase
↓ means decrease
NM = not meaningful

1(a)(ii) EXPLANATORY NOTES TO PROFIT AND LOSS STATEMENT

Group	Q1 2008 US$'000	Q1 2007 US$'000
A1 Revenue		
Sales of crude oil (see 8(iii) for production profile)	4,433	2,816
A2 Cost of production		
Production expenses	2,087	1,687
Depreciation of property, plant and equipment	125	96
Amortisation of exploration, evaluation and development costs	261	195
Amortisation of computer software	2	2
	2,475	1,980
A3 Other income		
Interest income from deposits	192	280
Petroleum services fees	51	35
Gain on disposal of marketable securities	210	-
Other income	-	-
Foreign exchange gain /(loss), net*	253	(4)
	706	311
A4 Impairment and allowances		
Impairment of EED costs (Myanmar)	-	136
	-	136
A5 Other operating expenses		
Depreciation of property, plant and equipment	9	11
Amortisation of concession rights	2	2
Amortisation of participation rights	42	42
	53	55

* It is the Group's policy to minimise the quantum of intercompany balances, in order to reduce reported foreign exchange gains or losses.

1(b)(i) BALANCE SHEET

	Note	Group 31-Mar-08 US$'000	Group 31-Dec-07 US$'000	Company 31-Mar-08 US$'000	Company 31-Dec-07 US$'000
Non-Current Assets					
Property, plant and equipment		907	1,029	61	69
Exploration, evaluation and development costs		7,738	7,495	-	-
Intangible assets	B1	5,475	5,539	7	8
Interest in subsidiary companies		-	-	14,780	13,107
Investments	B2	4	1,034	4	4
		14,124	15,097	14,852	13,188
Current Assets					
Inventories		1,312	1,075	-	-
Trade receivables (net)	B3	4,451	4,640	-	-
Other receivables, deposits and prepayments		780	628	124	134
Cash and bank balances	B4	26,194	24,993	18,179	19,979
		32,737	31,336	18,303	20,113
Total Assets		46,861	46,433	33,155	33,301
Current Liabilities					
Trade payables		(1,045)	(933)	-	-
Other payables and accruals		(3,079)	(3,826)	(685)	(660)
Provision for taxation		(4,110)	(3,850)	(117)	(146)
Loan from a director	B5	(1,395)	(1,374)	-	-
Loan from a substantial shareholder	B5	(1,482)	(1,459)	-	-
Loan from a third party	B5	(1,482)	(1,459)	-	-
		(12,593)	(12,901)	(802)	(806)
Non-Current Liabilities					
Provision for environmental and restoration costs		(346)	(294)	-	-
		(346)	(294)	-	-
Total Liabilities		(12,939)	(13,195)	(802)	(806)
Net Assets		33,922	33,238	32,353	32,495
Representing:					
Share capital		40,109	40,109	40,109	40,109
Reserves		(6,187)	(6,871)	(7,756)	(7,614)
		33,922	33,238	32,353	32,495

Explanatory Notes to Balance Sheet

B1 Details on intangible assets are as follows:-

	Group 31-Mar-08 US$'000	Group 31-Dec-07 US$'000
Computer software	20	23
Goodwill on reverse acquisition	1,489	1,489
Participating and concession rights	1,540	1,584
Participating rights in Thailand	2,426	2,443
	5,475	5,539

B2 Details on investments are as follows:-

	Group 31-Mar-08 US$'000	Group 31-Dec-07 US$'000
(a) Financial assets, available-for-sale *		
Quoted equity at cost		
Salamander Energy plc		
- 205,181 ordinary shares of 10p each	-	1,000
Fair value gain recognised in equity	-	30
Market value	-	1,030
(b) Other investments		
Club membership	4	4
	4	1,034

On 29 February 2008, the Company disposed of all its investment in Salamander Energy Plc for a cash consideration of US$1.22 mil. Gains in respect of this asset are recognised in the profit and loss statement at the point of disposal.

B3 Details on trade receivables (net) are as follows:-

	Group 31-Mar-08 US$'000	Group 31-Dec-07 US$'000
Trade receivables	7,368	7,557
Allowance for impairment of trade receivables	(2,917)	(2,917)
	4,451	4,653

Explanatory Notes to Balance Sheet

B4 Details on cash and cash equivalents are as follows:-

	Group	
	31-Mar-08	31-Dec-07
	US$'000	17-Jan-00
Cash at bank and on hand	1,100	1,804
Fixed deposits	25,094	23,189
Cash and bank balances (as per Balance Sheet)	**26,194**	**24,993**
Less: Fixed deposit held as collateral for banker's guarantees	(4,187)	(4,187)
Cash and cash equivalents (as per Cash Flow Statement)	**22,007**	**20,806**

Cash collateral represents fixed deposits of the Company pledged as security for issuance of the bank guarantees in favour of the Thailand Ministry of Energy for a period of up to 3 years with effect from 19 Apr 2007.

B5 These are unsecured and interest free loans from a director, a substantial shareholder and a third party which are stated at amortised cost in accordance with FRS 39. The difference between the loan amount and present value of the loan is amortised as deemed interest expense over 37 months from Apr 2005 to Apr 2008. As at 30 Apr 2007, all these loans were reclassified from non-current liabilities to current liabilities as the undertaking not to demand repayment from the Group is now less than 12 months (ie 30 Apr 2008).

	Group	
	31-Mar-08	31-Dec-07
	US$'000	US$'000
Loans from a director, a substantial shareholder and a third party	4,381	4,381
Less: Unamortised deemed interest expense	(22)	(89)
	4,359	4,292

The above loans were repaid in full on 30 April 2008.

1(b)(ii) BORROWINGS AND DEBT SECURITIES

Group	31-Mar-08		31-Dec-07	
	Secured US$'000	Unsecured US$'000	Secured US$'000	Unsecured US$'000
Amount repayable in one year or less, or on demand	-	4,359	-	4,292
Amount repayable after one year	-	-	-	-

Details of Collateral

Fixed deposits of US$4.19 mil were held as collateral for banker's guarantees in favour of the Thailand Ministry of Energy for a period of up to 3 years with effect from 19 Apr 2007.

1(c) CASH FLOW STATEMENT

Group	Q1 2008 US$'000	Q1 2007 US$'000
Cash Flows from Operating Activities		
Profit before income tax	1,351	191
Adjustments for non-cash items:		
Foreign currency translation	35	-
Depreciation of property, plant and equipment	134	107
Amortisation of:		
EED costs	261	195
Concession rights	2	2
Computer software	2	2
Participating rights	42	42
Impairment of EED costs (Myanmar)	-	136
Interest income	(192)	(280)
Interest expense	67	63
Exchange (gain)	(253)	-
Gain on disposal of marketable securities	(210)	-
Operating profit before working capital changes	**1,239**	**458**
Changes in working capital:		
Inventories	(236)	(130)
Trade and other receivables	(9)	(348)
Trade and other payables	(641)	5
Accrued operating expenses	47	62
Work in progress	-	(2)
Provision for environmental and restoration costs	52	50
Retirement benefit obligation	-	-
Tax (paid) / refund	(200)	12
Net cash inflows from operating activities	**252**	**107**
Cash Flows from Investing Activities		
Interest income received	215	280
Net proceeds from disposal of marketable securities	1,210	-
Purchase of property, plant and equipment	(11)	(41)
Well drillings and improvements	-	(244)
Geological and geophysical studies	(465)	-
Net cash inflows / (outflows) from investing activities	**949**	**(5)**
Net increase in cash and cash equivalents	**1,201**	**102**
Cash and cash equivalents at beginning of period	20,806	24,229
Cash and cash equivalents at end of period (see Note B4)	**22,007**	**24,331**

1(d)(i) STATEMENTS OF CHANGES IN EQUITY

Group	Share Capital US$'000	Foreign Currency Translation Reserve US$'000	Special Reserves US$'000	Fair Value Reserves US$'000	Retained Earnings US$'000	Total US$'000
Balance as at 1 Jan 2007	40,109	(1,224)	(16,545)	37	8,545	30,922
Fair value gain on financial assets, available-for-sale	-	-	-	151	-	151
Net profit after tax for Q1 2007	-	-	-	-	11	11
Balance as at 31 Mar 2007	40,109	(1,224)	(16,545)	188	8,556	31,084
Balance as at 1 Jan 2008	40,109	(1,165)	(16,545)	30	10,809	33,238
Gain on disposal of marketable securities	-	-	-	(30)	-	(30)
Translation differences	-	(177)	-	-	-	(177)
Net profit after tax for Q1 2008	-	-	-	-	891	891
Balance as at 31 Mar 2008	40,109	(1,342)	(16,545)	-	11,700	33,922

Company	Share Capital US$'000	Retained (Losses) US$'000	Total US$'000
Balance as at 1 Jan 2007	40,109	(9,040)	31,069
Net loss after tax for Q1 2007	-	(128)	(128)
Balance as at 31 Mar 2007	40,109	(9,168)	30,941
Balance as at 1 Jan 2008	40,109	(7,614)	32,495
Net loss after tax for Q1 2008	-	(142)	(142)
Balance as at 31 Mar 2008	40,109	(7,756)	32,353

1(d)(ii) SHARE CAPITAL

No additional share capital was issued in Q1 2008.

On 3 March 2008, the Company granted options to subscribe for 600,000 ordinary shares at an exercise price of S$0.45 per share and 600,000 ordinary shares at an exercise price of S$0.55 per share ("2008 Options"). The 2008 Options are exercisable from 4 March 2010 and expire on 2 March 2013. The total fair value of the 2008 Options granted over the vesting period was estimated to be S$11,930 (US$8,765) using the Binomial Option Pricing Model.

1(d)(iii) NUMBER OF ORDINARY SHARES (EXCLUDING TREASURY SHARES)

Group and Company	Q1 2008	Q1 2007
Issued and fully paid		
Opening balance and closing balance	256,920,238	256,920,238
	256,920,238	256,920,238

1(d)(iv) A STATEMENT SHOWING ALL SALES, DISPOSAL, CANCELLATION AND/ OR USE OF TREASURY SHARES AS AT THE END OF THE CURRENT FINANCIAL PERIOD REPORTED ON

Not applicable.

2 WHETHER THE FIGURES HAVE BEEN AUDITED OR REVIEWED, AND IN ACCORDANCE WITH WHICH STANDARD (EG. THE STANDARD ON AUDITING 910 (ENGAGEMENTS TO REVIEW FINANCIAL STATEMENTS), OR AN EQUIVALENT STANDARD)

The figures have not been audited or reviewed by auditors.

3 WHERE THE FIGURES HAVE BEEN AUDITED OR REVIEWED, THE AUDITORS' REPORT (INCLUDING ANY QUALIFICATIONS OR EMPHASIS OF A MATTER)

Not applicable.

4 WHETHER THE SAME ACCOUNTING POLICIES AND METHODS OF COMPUTATION AS IN THE ISSUER'S MOST RECENTLY AUDITED ANNUAL FINANCIAL STATEMENTS HAVE BEEN APPLIED

The Group has applied the same accounting policies and methods of computation in the financial statements for the current reporting period compared with the audited financial statements for the year ended 31 Dec 2007.

5 IF THERE ARE ANY CHANGES IN THE ACCOUNTING POLICIES AND METHODS OF COMPUTATION, INCLUDING ANY REQUIRED BY AN ACCOUNTING STANDARD, WHAT HAS CHANGED, AS WELL AS THE REASONS FOR, AND THE EFFECT OF THE CHANGE

See 4 above.

6 EARNINGS PER SHARE

Group	Q1 2008	Q1 2007
Basic earnings per share (USD cents)	0.347	0.004
Weighted average number of shares for the purpose of computing basic earnings per share	256,920,238	256,920,238
Fully diluted earnings per share (USD cents)	0.347	0.004
Weighted average number of shares for the purpose of computing fully diluted earnings per share	256,920,238	256,920,238

Basic and fully diluted earnings per share for Q1 2008 are based on the weighted average number of 256,920,238 shares. There were no new shares issued.

7 NET ASSET VALUE PER SHARE

	Group		Company	
	31-Mar-08	31-Dec-07	31-Mar-08	31-Dec-07
Net asset value per ordinary share based on issued share capital (excluding treasury shares) (USD cents)	13.203	12.937	12.593	12.648
Number of ordinary shares in issue	256,920,238	256,920,238	256,920,238	256,920,238

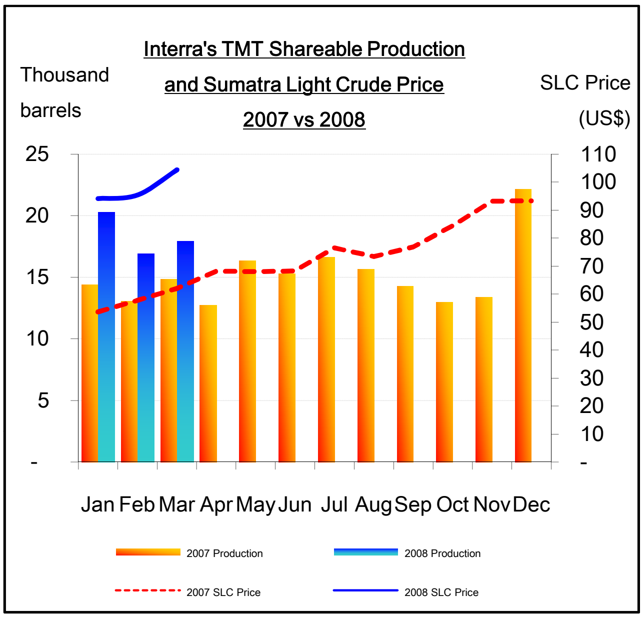
8(i) PERFORMANCE REVIEW

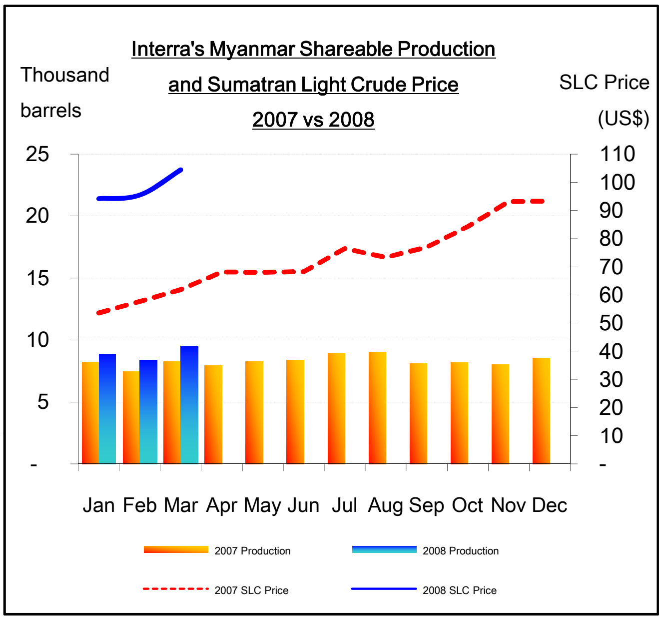
Significant factors affecting the turnover, costs and earnings of the Group

Production & Revenue

Revenue increased by 57% to US$4.43 mil in Q1 2008 from US$2.81 mil in Q1 2007 due to higher oil prices and shareable production. The weighted average oil price transacted during Q1 2008 was US$98.15 per barrel whereas during Q1 2007 it was US$57.78 per barrel. Shareable production for Q1 2008 increased by 24% to 81,986 barrels (901 bopd) from 66,269 barrels (736 bopd) for Q1 2007.

The shareable production contributed by TMT increased from 42,313 barrels in Q1 2007 to 55,126 barrels in Q1 2008 due to the contribution from the new wells drilled during 2007. Production for TMT-48 in Q1 2008 contributed 33% of the total production in TMT. The shareable production from Myanmar also increased from 23,956 barrels in Q1 2007 to 26,860 barrels in Q1 2008.





Cost of Production

The cost of production in Q1 2008 increased by 25% (US$0.50 mil) as compared to Q1 2007. This is consistant with the increased level of shareable production which increased by almost 24%. Direct production expenses in Q1 2008 were higher than Q1 2007 and non cash costs of production including depreciation and amortisation in Q1 2008 were almost 32% higher than Q1 2007.

Net Profit After Tax

The Group posted a net profit after tax of US$0.89 mil in Q1 2008 compared of US$0.11 mil in Q1 2007. The improved performance in Q1 2008 was mainly attributable to higher shareable production and oil prices. In addition, higher net profit was due to one-off gain on disposal of marketable securities of US$0.21 mil and a foreign exchange gain of US$0.25 mil in Q1 2008. The foreign exchange gain arose due to the strengthening of the Thai Baht compared to the US dollar. The group's accounts are maintained in US dollars except for one subsidiary, Interra Resources (Thailand) Limited whose books must be maintained in Thai Baht.

Group (Q1 2008)	Profit Before Tax US$'000	Taxation US$'000	Net Contribution to Group US$'000	Net Contribution to Group %
TMT	544	(281)	263	26%
Myanmar	909	(174)	735	74%
Profit / (Loss) from operations	1,453	(455)	998	100%
Head office expenses and income			(35)	
Deemed interest expense (FRS 39)			(67)	
Income tax expense			(5)	
Net profit after tax			891	

<u>Material factors affecting the cash flow, working capital, assets or liabilities of the Group during the current financial period</u>

(1) The Group generated a net cash inflow at TMT from operating activities of US$1.59 mil in Q1 2008.

(2) On 29 Feb 2008, the Group received net proceeds of US$1.21 mil for the disposal of its investment in Salamander Energy Plc.

(3) During the first quarter of 2008, the Group received 3 payments in respect of outstanding trade receivables in Myanmar. The Group generated a net cash inflow from operating activities of US$0.30 mil for Myanmar operations in Q1 2008.

8(ii) SEGMENTED REVENUE AND RESULTS

Geographical Segment	Indonesia		Myanmar		Consolidated	
	Q1 2008	Q1 2007	Q1 2008	Q1 2007	Q1 2008	Q1 2007
	US$'000	US$'000	US$'000	US$'000	US$'000	US$'000
Results						
EBITDA	786	625	1,084	218	1,870	843
EBIT	529	418	911	89	1,440	507
Sales to external customers	2,536	1,820	1,897	996	4,433	2,816
Segment results	558	447	911	89	1,469	536
Finance costs					(67)	(63)
Unallocated corporate net operating results					(51)	(282)
Profit before income tax					1,351	191
Income tax expense					(460)	(180)
Net profit after income tax					891	11

Notes

EBIT is the operating earnings before divestment gain, interest income, exchange difference, finance cost and tax. This is net of joint venture partner's share.

EBITDA is the operating earnings before divestment gain, interest income, exchange difference, finance cost, tax, depreciation, amortisation, allowance and impairment. This is net of joint venture partner's share.

8(iii) PRODUCTION PROFILE

Myanmar Production	Q1 2008 barrels	Q1 2007 barrels
Average gross production per day	2,002	2,020
Gross production	182,146	181,782
Non-shareable production	(137,379)	(141,858)
Production shareable with MOGE	44,767	39,924
Group's 60% share of production	26,860	23,956
Group's average shareable production per day	295	266

Myanmar Revenue		Q1 2008	Q1 2007
Weighted average transacted oil price	US$	98.15	57.78
Revenue shareable with MOGE	US$'000	2,637	1,384
MOGE's share	US$'000	(740)	(388)
Group's net share of revenue	US$'000	1,897	996

Indonesia Production	Q1 2008 barrels	Q1 2007 barrels
Average gross production per day	905	720
Gross production	82,376	64,793
Non-shareable production	(3,625)	(4,347)
Production shareable with Pertamina	78,751	60,446
Group's 70% share of production	55,126	42,313
Group's average shareable production per day	606	470

Indonesia Revenue		Q1 2008	Q1 2007
Weighted average transacted oil price	US$	97.83	57.81
Revenue shareable with Pertamina	US$'000	5,393	2,446
Pertamina's share	US$'000	(2,857)	(626)
Group's net share of revenue	US$'000	2,536	1,820

Group Production and Revenue		Q1 2008	Q1 2007
Group's share of shareable production	barrels	81,986	66,269
Group's average shareable production per day	barrels	901	736
Group's total revenue	US$'000	4,433	2,816

9 WHERE A FORECAST, OR A PROSPECT STATEMENT, HAS BEEN PREVIOUSLY DISCLOSED TO SHAREHOLDERS, ANY VARIANCE BETWEEN IT AND THE ACTUAL RESULTS

N.A

10 COMMENTARY ON PROSPECTS

The Group expects to continue to earn positive contributions from its working interest in TMT at the current oil price level.

In Myanmar, the Group continues to receive payment of outstanding invoices from MOGE on an irregular basis. The Group will continue to assess the carrying value of the Group's Myanmar assets and take steps to try to ensure that payments are received in a more timely manner. During the first quarter of 2008, the Group received a total of 3 payments (Y2007: 10 payments). The actual frequency of future payments by MOGE is a major determining factor of whether the Myanmar operations will be profitable or loss making in the future.

The recent unfortunate disaster in Myanmar caused by Cyclone Nargis, which struck the southwest coast of Myanmar, has not materially affected our operations, as our oil fields are located in central Myanmar. The Company will continue to monitor the situation and will, if necessary, provide updates of any new developments.

The Group has recorded and is analysing additional seismic data in respect of its exploration blocks in Thailand. Currently, there is no production or revenue generated by these fields as they are exploration in nature. Analysis of the seismic data is required to determine optimal exploration drilling locations and further work steps.

Apart from the existing business operations, the Group continues to actively seek new concessions and acquisitions. There is intense competition for new acreage and existing producing fields. As such, profitable contributions from any new concessions depend on the Group's ability to secure such properties at commercially realistic prices.

11 DIVIDEND

a) Any dividend recommended for the current financial period reported on?

No.

b) Any dividend declared for the corresponding period of the immediately preceding financial year?

No.

c) Date Payable

NA

d) Books closure date

NA

12 INTERESTED PERSON TRANSACTION

Name of Interested Person	Aggregate value of all interested person transactions during the financial year under review (excluding transactions less than $100,000 and transactions conducted under shareholders' mandate pursuant to Rule 920) Q1 2008 US$	Aggregate value of all interested person transactions conducted under shareholders' mandate pursuant to Rule 920 (excluding transactions less than $100,000) Q1 2008 US$
Nil	Nil	Nil

13 CONFIRMATION BY THE BOARD OF DIRECTORS PURSUANT TO RULE 705(4) OF THE SGX LISTING MANUAL

The Board of Directors of the Company hereby confirms to the best of their knowledge that nothing has come to the attention of the Board of Directors of the Company which may render the financial statements for the quarter ended 31 Mar 2008 to be false or misleading in any material respect.

Submitted by
Luke Christopher Targett
Executive Director

13 May 2008

13 ABBREVIATIONS

bopd	means	barrels of oil per day
EED	means	Exploration, evaluation and development
FRS	means	Financial Reporting Standards
Q1 2007	means	First calendar quarter of year 2007
Q1 2008	means	First calendar quarter of year 2008
FY 2007	means	Full year ended 31 December 2007
FY 2008	means	Full year ended 31 December 2008
Geopetrol	means	Geopetrol Singu Inc.
Goldpetrol	means	Goldpetrol Joint Operating Company Inc.
Goldwater	means	Goldwater Company Limited
Group	means	Interra Resources Limited, its subsidiary companies and joint ventures
GTMT	means	Goldwater TMT Pte. Ltd.
Interra	means	Interra Resources Limited
IPR	means	Improved Petroleum Recovery
IRT	means	Interra Resources (Thailand) Limited
JSXT	means	JSX Energy (Thailand) Limited
k	means	thousand
mil	means	million
MOGE	means	Myanma Oil and Gas Enterprise
NA	means	Not applicable
NM	means	Not meaningful
PCA	means	Petroleum Concession Agreement
Pertamina	means	Perusahaan Pertambangan Minyak Dan Gas Bumi Negara
PSC	means	Production Sharing Contract
Retco	means	PT Retco Prima Energi
Salamander	means	Salamander Energy plc
TAC	means	Technical Assistance Contract
TMT	means	Tanjung Miring Timur